

Ameren Illinois Company

Rate MAP-P - Modernization Action Plan - Pricing

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Ameren Illinois Company
Net Revenue Requirement Computation

2011
2012
Sch FR A-1
Actual Data
Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 189,600
2	Customer Acct Expense	Sch FR C-1 Ln 12	46,454
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	4,248
4	A&G Expense	Sch FR C-1 Ln 14	118,102
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	157,471
6	Depreciation and Amort Expense - Forecast	Sch FR C-1 Ln 16	5,612
7	Taxes Other Than Income	Sch FR C-1 Ln 17	56,074
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	6,200
9	Other Expense Adjs	Sch FR C-1 Ln 19	(7,188)
10	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 9)	\$ 576,572
11	DS Rate Base	Sch FR B-1 Ln 42	\$ 2,034,477
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 29	8.76%
13	Authorized Return	(Ln 11) * (Ln 12)	\$ 178,245
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(28,078)
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	150,166
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	70.00%
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	\$ 105,110
18	Amortization of ITCs	Sch FR C-4 Ln 12	(1,652)
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	\$ 253,624
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	\$ 830,197
21	DS Other Revenues	(App 10 Col C Ln 5) * (-1.0)	34,474
22	Revenue Requirement	(Ln 20) - (Ln 21)	\$ 795,722
23	Reconciliation of Prior Yr	Sch FR A-4 Ln 31	-
24	Net Revenue Requirement	(Ln 22) + (Ln 23)	\$ 795,722
25	Prior Yr Applicable Net Revenue Requirement (1')	Prior Yr Sch FR A-1 Ln 24	814,085
26	Change in Net Revenue Requirement From Prior Yr before Uncollectible Gross Up	(Ln 24) - (Ln 25)	\$ (18,363)
27	Incremental Uncollectible Gross Up Factor (%)	Sch FR C-4 Ln 15	0.739%
28	Incremental Uncollectible Gross Up	(Ln 26) * (Ln 27)	(136)
29	Change in Net Revenue Requirement From Prior Yr	(Ln 26) + (Ln 28)	\$ (18,498)

(1') Source for initial filing is Docket 09-0306 consolidated.

Ameren Illinois Company
Revenue Requirement Reconciliation Computation

2011 **Sch FR A-1 - REC**
Actual Data

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	
2	Customer Acct Expense After Adjs	Sch FR C-1 Ln 3 Col D	
2a	Prior Yr Total DS Uncollectibles	Prior Year: Sch FR C-1 Ln 6 Col D + Sch FR A-1 Ln 28	
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	
4	A&G Expense	Sch FR C-1 Ln 14	
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	
6	Depreciation and Amort Expense - Forecast	NA	
7	Taxes Other Than Income	Sch FR C-1 Ln 17	
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	
9	Other Expense Adjs	Sch FR C-1 Ln 19	
10	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 9)	
11	DS Rate Base - Reconciliation	Sch FR B-1 Ln 36	
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 29	
13	Authorized Return	(Ln 11) * (Ln 12)	
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 19) * (-1.0)	
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	
18	Amortization of ITCs	Sch FR C-4 Ln 12	
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	
21	DS Other Revenues	App 10 Col C Ln 5 * (-1)	
22	Revenue Requirement - Reconciliation	(Ln 20) - (Ln 21)	
23	ROE Collar Adj	Sch FR A-3 Ln 42	
24	Net Revenue Requirement - Reconciliation	(Ln 22) + (Ln 23)	

Ameren Illinois Company
Allocators Computation

Sch FR A-2

2011 Actual Data
2012 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
<u>Wages and Salaries Allocator Calculation</u>			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	\$ 81,781
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	16,194
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	1,443
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	99,419
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	139,354
6	Production Wages Expense	FERC Fm 1 Pg 354 Col B Ln 20	-
7	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	32,539
	Total Wages Expense Excluding Production and A&G Wages	(Ln 5) - (Ln 6) - (Ln 7)	106,815,648
9	Wages and Salaries Allocator (%)	(Ln 4) / (Ln 8)	93.07%
<u>Net Plant Allocator Calculation</u>			
10	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	\$ 5,970,886
11	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	2,695,652
12	Total Accumulated Amort	((FERC Fm 1 Pg 200 Col C Ln 21))*(Ln 26)	23,654
13	Total Accumulated Depreciation and Amort	(Ln 11) + (Ln 12)	2,719,306
14	Net Plant	(Ln 10) - (Ln 13)	3,251,579
15	Distribution Net Plant	Sch FR B-1 Ln 25	2,624,833
	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 2) + (Sch FR B-1 Ln 14)	(10,940)
16	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((Sch FR B-1 Ln 8) + (Sch FR B-1 Ln 18))*(Ln 26)	-
17	Other Rate Base Adjustments - Net Plant	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 15)	(7,870)
18	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 15) - (Ln 16) - (Ln 17) - (Ln 18)	2,643,643
20	Net Plant Allocator (%)	(Ln 19) / (Ln 14)	81.30%
<u>Revenue Allocator Calculation</u>			
21	DS Total Sales of Electricity	WP 11	\$ 841,312
22	Total Sales of Electricity	FERC Fm 1 Pg 300 Col B Ln 12	1,846,640
23	Revenue Allocator (%)	(Ln 21) / (Ln 22)	45.56%
<u>ASP Allocator</u>			
24	DS General and Intangible Plant	WP 8	\$ 279,546
25	Total General and Intangible Plant	WP 8	410,613
26	ASP General and Intangible Plant Allocator (%)	(Ln 24) / (Ln 25)	68.08%

Ameren Illinois Company
Return on Equity (ROE) Collar Computation

2011
2012

Sch FR A-3
Actual Data
Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
1	DS Rate Base	Sch FR B-1 Ln 36	
	Capital Structure		
2	Common Equity %	Sch FR D-1 Ln 10	
3	Preferred Stock %	Sch FR D-1 Ln 11	
4	Short-Term Debt %	Sch FR D-1 Ln 13	
5	Long-Term Debt %	Sch FR D-1 Ln 12	
6	DS Common Equity Balance	(Ln 1) * (Ln 2)	
7	DS Preferred Stock Balance	(Ln 1) * (Ln 3)	
8	DS Equity Balance (Common and Preferred)	(Ln 6) + (Ln 7)	
9	DS Short-Term Debt Balance	(Ln 1) * (Ln 4)	
10	DS Long-Term Debt Balance	(Ln 1) * (Ln 5)	
11	Cost of Short-Term Debt (%)	Sch FR D-1 Ln 20	
12	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 19	
13	Cost of Preferred Stock (%)	Sch FR D-1 Ln 18	
14	DS Operating Revenue	FERC Fm 1, p. 300, line 12, and Note (2')	
15	DS Collar Revenue	FERC Fm 1, p. 300, line 12, and Note (2')	
16	Reversal of Prior Yr Reserve	FERC Fm 1, p. 300, line 12, and Note (2')	
17	Other Revenue	Sch FR A-1 - REC Ln 21	
18	DS Applicable Operating Revenue	(Ln 14) - (Ln 15) - (Ln 16) + (Ln 17)	
19	DS Operating Expenses	Sch FR A-1 - REC Ln 10	
20	DS Operating Income Before Interest and Taxes	(Ln 18) - (Ln 19)	
21	DS Short-Term Interest Expense	(Ln 9) * (Ln 11)	
22	DS Long-Term Interest Expense	(Ln 10) * (Ln 12)	
23	Credit Facilities Expense	Sch FR D-1 Ln 22	
24	DS Operating Income before Taxes	(Ln 20) - (Ln 21) - (Ln 22) - (Ln 23)	
25	Income Tax Rate (%)	Sch FR C-4 Ln 4	
26	DS Income Taxes before ITCs	(Ln 24) * (Ln 25)	
27	Amortization of ITCs	Sch FR C-4 Ln 12	
28	DS Income Taxes	(Ln 26) + (Ln 27)	
29	DS Net Income before Preferred Stock Dividend	(Ln 24) - (Ln 28)	
30	DS Preferred Stock Dividend	(Ln 7) * (Ln 13)	
31	DS Net Income	(Ln 29) - (Ln 30)	
32	DS ROE (%)	(Ln 31) / (Ln 6)	
	ROE Collar		
33	Allowed ROE (%)	Sch FR D-1 Col D Ln 17	
34	Maximum Allowed ROE (%)	(Ln 33) + (0.5%)	
35	Minimum Allowed ROE (%)	(Ln 33) - (0.5%)	
36	Percent Above Maximum Allowed ROE (%)	IF (Ln 32) > (Ln 34) THEN (Ln 32) - (Ln 34) ELSE (0.0%)	
37	Amount Above Allowed ROE Collar	(Ln 6) * (Ln 36) * (-1.0)	
38	Percent Below Minimum Allowed ROE (%)	IF (Ln 32) < (Ln 35) THEN (Ln 35) - (Ln 32) ELSE (0.0%)	
39	Amount Below Allowed ROE Collar	(Ln 6) * (Ln 38)	
40	ROE Collar Adj After Tax	(Ln 37) + (Ln 39)	
41	ROE Collar Tax Gross-up	(Ln 40) * Sch FR C-4 Col C Ln 5	
42	ROE Collar Adj	(Ln 40) + (Ln 41)	
			To Sch FR A-1 - REC Ln 23

Notes:

- (1') Includes any changes in accrued revenues associated with the prior year formula rate true-up so that those accrued revenues do not artificially impact the collar calculation.
- (2') As footnoted in the FERC Form 1.

Ameren Illinois Company
Reconciliation Computation

Sch FR A-4

2011 Actual Data
2012 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D)	(E)	(F)	(G)
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 24					
2	Prior Yr Applicable Net Revenue Requirement (1')	Sch FR A-1 Ln 25	\$ -				
3	Variance - Reconciliation Before Interest	(Ln 1) - (Ln 2)	\$ -				
4	Monthly Interest Rate	Sch FR D-1 Col C, Ln 29/12	0.7301%				
	Mon		Variance (Ln 3) / 12 (\$ in 000s)	Interest Rate Ln 4 %	Mons	Interest (C) * (D) * (E) (\$ in 000s)	Surcharge (Refund) Owed (C) + (F) (\$ in 000s)
5	Yr X						
6	Jan		-	0.7301%	11.5	-	-
7	Feb		-	0.7301%	10.5	-	-
8	Mar		-	0.7301%	9.5	-	-
9	Apr		-	0.7301%	8.5	-	-
10	May		-	0.7301%	7.5	-	-
11	Jun		-	0.7301%	6.5	-	-
12	Jul		-	0.7301%	5.5	-	-
13	Aug		-	0.7301%	4.5	-	-
14	Sep		-	0.7301%	3.5	-	-
15	Oct		-	0.7301%	2.5	-	-
16	Nov		-	0.7301%	1.5	-	-
17	Dec		-	0.7301%	0.5	-	-
17	Total	Sum of (Ln 5) thru (Ln 16)	-				-
	Yr X+1		Balance (\$ in 000s)				Balance (C) + (F) (\$ in 000s)
18	Jan - Dec	Col G Ln 17	-	0.7301%	12	-	-
	Mon			Ln 4		(2')	(C) + (C) * (D) - (F)
	Yr X+2		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
19	Jan	Col G Ln 18	-	0.7301%		-	-
20	Feb	Col G Ln 19	-	0.7301%		-	-
21	Mar	Col G Ln 20	-	0.7301%		-	-
22	Apr	Col G Ln 21	-	0.7301%		-	-
23	May	Col G Ln 22	-	0.7301%		-	-
24	Jun	Col G Ln 23	-	0.7301%		-	-
25	Jul	Col G Ln 24	-	0.7301%		-	-
26	Aug	Col G Ln 25	-	0.7301%		-	-
27	Sep	Col G Ln 26	-	0.7301%		-	-
28	Oct	Col G Ln 27	-	0.7301%		-	-
29	Nov	Col G Ln 28	-	0.7301%		-	-
30	Dec	Col G Ln 29	-	0.7301%		-	-
31	Reconciliation with Interest	Sum of (Ln 19) thru (Ln 30)				\$ -	To Sch FR A-1 Ln 23

Note:

- (1') Reconciliation will be determined in accordance with Section 16-108.5(d)(1) of the Act. A workpaper will be provided if a weighting of more than one Prior Year Applicable Net Revenue Requirement is required.
- (2') Line 18 * (Ln 4 / (1 - (1+Ln 4)^-12)) This formula calculates a monthly amount that, given an assumed monthly interest rate, will recover/refund the initial balance, with interest accrued on the monthly principal balance throughout the year.

Ameren Illinois Company
Rate Base Summary Computation

2011
2012

Sch FR B-1
Actual Data
Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
	<u>Plant in Service</u>		
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$ 4,628,657
2	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 8	(11,513)
3	Other Adjustments to Plant in Service	App 1 Ln 48 Col C	(7,802)
4	Distribution Plant and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders and/or Other Adjustments	(Ln 1) + (Ln 2) + (Ln 3)	\$ 4,609,342
5	General Plant	FERC Fm 1 Pg 207 Col G Ln 99	\$ 373,410
6	Intangible Plant	FERC Fm 1 Pg 205 Col G Ln 5	37,203
7	Total G&I Plant	(Ln 5) + (Ln 6)	\$ 410,613
8	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 19	-
9	G&I Plant and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 7) + (Ln 8)	\$ 410,613
10	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	68.08%
11	Total G&I Plant Functionalized to Distribution	(Ln 9) * (Ln 10)	\$ 279,546
12	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 11)	\$ 4,888,889
	<u>Accumulated Depreciation</u>		
13	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$ 2,154,788
14	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16	573
15	Other Adjustments to Accumulated Reserve	App 1 Ln 48 Col D	(68)
16	Distribution Plant Accumulated Depreciation	(Ln 14) + (Ln 15) - (Ln 13)	\$ (2,154,284)
17	Accumulated General Depreciation	FERC Fm 1 Pg 219 Col C Ln 28	\$ 126,494
18	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22	-
19	Balance of Accumulated General Depreciation	(Ln 18) - (Ln 17)	(126,494)
20	Total Accumulated Amortization	FERC Fm 1 Pg 200 Col C Ln 21	34,745
21	Accumulated G&I Depreciation and Amortization	(Ln 19) - (Ln 20)	(161,238)
22	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	68.08%
23	Total G&I Plant Functionalized to Distribution	(Ln 21) * (Ln 22)	\$ (109,771)
24	Total Accumulated Depreciation	(Ln 16) + (Ln 23)	\$ (2,264,055)
25	Total Net Property Plant and Equipment	(Ln 12) + (Ln 24)	\$ 2,624,833

Ameren Illinois Company
Rate Base Summary Computation

2011 Actual Data
2012 Projected Additions

Sch FR B-1

	(A)	(B)	(C)
Additional DS Jurisdictional Rate Base Items			
26	CWIP Not Included in Projected Plant Additions	WP 15	\$ 90
27	Property Held for Future Use	App 6 Col D Ln 6	373
28	Cash Working Capital	App 3 Ln 30	11,984
29	Accumulated Deferred Income Taxes	App 4 Ln 28	(646,690)
30	Materials and Supplies Inventories	App 1 Ln 51	31,073
31	Other Deferred Charges (Items > 3.7M)	App 5 Col C Ln 3	3,051
32	Customer Deposits	App 2 Ln 1	(30,423)
33	Customer Advances	App 1 Col F Ln 30	(23,747)
34	OPEB Liability	WP 16	(11,036)
35	Total Additional Rate Base Items	Sum of (Ln 26) thru (Ln 34)	\$ (665,324)
36	DS Rate Base Before Projected Plant Adjs	(Ln 25) + (Ln 35)	\$ 1,959,509
			To Sch FR A-1 - REC Ln 11
			To Sch FR C-4 Ln 16
DS Rate Base Adjs for Projected Plant Additions and Accumulated Reserve Adjs			
37	Distribution Projected Plant Additions	App 1 Ln 31	\$ 191,064
38	Accumulated Depreciation - Distribution	App 1 Col E Ln 38	(148,312)
39	G&I Projected Plant Additions	App 1 Ln 36	36,848
40	Accumulated Depreciation - G&I	App 1 Col E Ln 41	(4,632)
41	Total Adjs	Sum of (Ln 37) thru (Ln 40)	\$ 74,968
42	DS Rate Base	(Ln 36) + (Ln 41)	\$ 2,034,477
			To Sch FR A-1 Ln 11
			To Sch FR C-4 Ln 6

Ameren Illinois Company
Expenses Computation

Sch FR C-1

		(A)	(B)	(C)	(D)	(E)	(F)	2011 2012	Sch FR C-1 Actual Data Projected Additions
									(G)
						Customer Service and Informational	A&G		
Ln	Description	Source	Distribution (\$ in 000s)	Customer Accts (\$ in 000s)	Service and Informational (\$ in 000s)	A&G (\$ in 000s)			
DS Jurisdictional Expenses									
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	\$ 180,737	\$ 54,119	\$ 46,559	\$ 143,958			
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 25 Cols C, D, E, and F	8,863	(14,207)	(42,311)	(17,068)			
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	\$ 189,600	\$ 39,913	\$ 4,248	\$ 126,890			
4	Wages and Salaries Allocator (%)	Sch FR A-2 Ln 9				93.07%			
5	Total DS A&G Expense	(Ln 3) * (Ln 4)				\$ 118,102			
6	Directly Assigned Uncollectible Expense	App 7 Ln 28		6,541					
7	Total Customer Accts Expense	(Ln 3) + (Ln 6)		\$ 46,454					
		Source	Plant Related (\$ in 000s)	Labor Related (\$ in 000s)	100% DS Jurisdictional (\$ in 000s)	Recovered Thru Other Tariffs (\$ in 000s)	Total Sum of (C) thru (F) (\$ in 000s)		
8	Taxes Other Than Income	App 7 Ln 52 Cols C, D, E, and F	\$ 6,529	\$ 9,280	\$ 42,127	\$ 16,840	\$ 74,777		
9	Allocator (%)	Sch FR A-2 Ln 20; Sch FR A-2 Ln 9; Taxes Recovered Thru Other Tariffs Excluded From Expense	81.30%	93.07%	100.00%	0.00%			
10	DS Jurisdictional Taxes Other Than Income	(Ln 8) * (Ln 9)	\$ 5,309	\$ 8,638	\$ 42,127	\$ -	\$ 56,074		
Expense Summary									
11	Distribution Expense	Col C Ln 3	\$ 189,600	To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1					
12	Customer Accts Expense	Col D Ln 7	46,454	To Sch FR A-1 Ln 2 and To Sch FR A-1- REC Ln 2					
13	Customer Service and Informational Expense	Col E Ln 3	4,248	To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3					
14	A&G Expense	Col F Ln 5	118,102	To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4					
15	Depreciation and Amort Expense - Current Period	Sch FR C-2 Col F Ln 7	157,471	To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5					
16	Forecast	Sch FR C-2 Col F Ln 10	5,612	To Sch FR A-1 Ln 6					
17	Taxes Other Than Income	Col G Ln 10	56,074	To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7					
18	Regulatory Asset Amort	App 7 Col F Ln 38	6,200	To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8					
19	Other Expense Adjs > \$3.7M - Amortized Over 5 Yrs	App 7 Col E Ln 30	(7,188)	To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9					
20	Total Operating Expenses	Sum of (Ln 11) thru (Ln 19)	\$ 576,572						

Ameren Illinois Company

Depreciation and Amortization Expense Computation

Sch FR C-2

2011 Actual Data
2012 Projected Additions

		(A)	(B)	(C)	(D)	(E)	(F)
				Distribution	G&I Plant - Depreciable Other	G&I Plant - Amortized	Total DS Jurisdictional
			Source	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
1	Depreciation Expense		FERC Fm 1 Pg 336 Col B Ln 8 and Ln 10	\$ 149,100	\$ 9,704		
2	Amort Expense		FERC Fm 1 Pg 336 Col D Ln 1			\$ 568	
3	Reverse Allocation of Common Plant to Gas		Fm 21 ILCC Pg 219 Col B Ln 8		\$ 2,026		
4	Depreciation Expense Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other Adjustments		App 8 Ln 14 Cols C thru E	(2)	-	-	
5	Total Depreciation Expense After Adjs		Sum of (Ln 1) thru (Ln 4)	\$ 149,099	\$ 11,730	\$ 568	
6	DS Jurisdictional (%)		Sch FR A-2 Ln 26	100.0%	68.08%	68.08%	Sum of (C) thru (E)
7	Current DS Jurisdictional Depreciation and Amort Expense		(Ln 5) * (Ln 6)	\$ 149,099	\$ 7,986	\$ 387	\$ 157,471
							To Sch FR C-1 Ln 15
8	Forecasted Change in Depreciation and Amort Expense		App 8 Col G (Ln 15) thru (Ln 17)	\$ 5,261	\$ 351	\$ 165	
9	DS Jurisdictional (%)		Sch FR A-2 Ln 26	100.0%	68.08%	68.08%	Sum of (C) thru (E)
10	Forecasted DS Jurisdictional Depreciation and Amort Expense Change		(Ln 8) * (Ln 9)	\$ 5,261	\$ 239	\$ 112	\$ 5,612
							To Sch FR C-1 Ln 16
11	Total DS Jurisdictional Forecasted Depreciation Expense		(Ln 7) + (Ln 10)				\$ 163,083
				Total DS Jurisdictional		Total	
				(\$ in 000s)	%	(C) * (D)	
						(\$ in 000s)	
Summary of Depreciation Expense				(1')			
12	Distribution		(Col C Ln 5) + (Col C Ln 8)	\$ 154,360	100.00%	\$ 154,360	
13	G&I Plant		(Col D Ln 5) + (Col D Ln 8) + (Col E Ln 5) + (Col E Ln 8); Sch FR A-2 Ln 26	12,814	68.08%	8,723	
14	Total DS Jurisdictional Depreciation Expense		(Ln 12) + (Ln 13)	\$ 167,173		\$ 163,083	

Notes:

(1') Total before DS jurisdictional is the source for the input for the accumulated reserve adjustment in App 1. To App 1 Col C Ln 46, 47, 50.

Ameren Illinois Electric
Pension Funding Costs Computation

	Sch FR C-3
2011	Actual Data
2012	Projected Additions

Not Applicable

Ameren Illinois Company

Taxes and Gross Revenue Conversion Factor Computation

Sch FR C-4

Actual Data

Projected Additions

	(A)	(B)	(C)	(D)
Ln	Description	Source	Amt (\$ in 000s)	
	Income Tax Rate			
1	Federal Tax Rate (%)	WP 20	35.000%	
2	Illinois State Tax Rate (%)	WP 20	9.500%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	31.675%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	41.175%	
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	69.996%	To Sch FR A-1 Ln 16 and Sch FR A-1 - REC Ln 16
	Interest Synchronization			
6	DS Rate Base	Sch FR B-1 Ln 42	\$ 2,034,477	
		(Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)		
7	Wtd Cost of Short- and Long-Term Debt (%)	Ln 23	3.35%	
8	Effective Income Tax Rate (%)	Ln 4	41.18%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$ 28,078	To Sch FR A-1 Ln 14
	Amortization of ITCs			
10	Total Amort of ITCs	App 9 Ln 3	\$ (972)	
11	Incremental Tax Gross Up Factor	(1.0) + (Ln 5)	1.7000	
12	Impact of ITCs	(Ln 10) * (Ln 11)	\$ (1,652)	To Sch FR A-1 Ln 18 and Sch FR A-1 - REC Ln 18 and Sch FR A-3 Ln 27
	Gross Revenue Conversion Factor			
13	Uncollectibles Expense	FERC Fm 1 Pg 322 Col B Ln 162	\$ 14,357	
14	Revenues	FERC Fm 1 Pg 300 Col B Ln 27	1,941,554	
15	Uncollectible Gross Up Factor	(Ln 13) / (Ln 14)	0.00739	To Sch FR A-1 Ln 27
	Interest Synchronization - Reconciliation			
16	DS Rate Base Before Projected Plant Adjs	Sch FR B-1 Ln 36		
		(Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)		
17	Wtd Cost of Short- and Long-Term Debt (%)	Ln 23		
18	Effective Income Tax Rate (%)	Ln 4		
19	Interest Synchronization Deduction	(Ln 16) * (Ln 17) * (Ln 18)		To Sch FR A-1 - REC Ln 14

Ameren Illinois Company
Cost of Capital Computation

Sch FR D-1

2011
2012 Actual Data
Projected Additions

	(A)	(B)	(C)	(D)
Ln	Description	Source	Value - Base Year	Value - Reconciliation
Capitalization Sources				
Common Equity				
1	Book Value of Proprietary Capital (\$ in 000s)	Fm 21 ILCC Pg 4 Col D Ln 15	\$ 2,435,355	
2	Book Value of Preferred Stock (\$ in 000s)	Fm 21 ILCC Pg 4 Col D Lines 3, 6, and 9	61,721	
3	Book Value of Common Equity (\$ in 000s)	(Ln 1) - (Ln 2)	2,373,634	
4	Goodwill net of Purchase Accounting (\$ in 000s)	Fm 21 ILCC Pg 13	356,674	
4a	CWIP Accruing AFUC Adjustment	WP 13	38,055	
5	Adjusted Common Equity Balance (\$ in 000s)	(Ln 3) - (Ln 4) - (Ln 4a)	\$ 1,978,905	
6	Preferred Stock Balance (\$ in 000s)	(App 13 Ln 59) / 1,000	\$ 60,719	
6a	CWIP Accruing AFUC Adjustment	WP 13	1,146	
6b	Adjusted Preferred Stock Balance (\$ in 000s)	(Ln 6) - (Ln 6a)	59,573	
7	Long-Term Debt Balance (\$ in 000s)	(App 13 Ln 38) / 1,000	1,599,550	
7a	CWIP Accruing AFUC Adjustment	WP 13	30,179	
7b	Adjusted Long-Term Debt Balance (\$ in 000s)	(Ln 7) - (Ln 7a)	1,569,371	
8	Short-Term Debt Balance (\$ in 000s)	App 12 Col J Ln 4	-	
9	Total Capital (\$ in 000s)	(Ln 5) + (Ln 6) + (Ln 7) + (Ln 8)	\$ 3,607,850	
10	Equity as a Percentage of Total Capital (%)	(Ln 5) / (Ln 9)	54.85%	
11	Preferred Stock as a Percentage of Total Capital (%)	(Ln 6) / (Ln 9)	1.65%	
12	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 7) / (Ln 9)	43.50%	
13	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 8) / (Ln 9)	0.00%	
Cost of Capital				
Cost of Common Equity				
Avg Monthly Market Yield on 30 Yr US Treasury Securities				
14	(%)	Sch FR D-2 Ln 13	3.91%	
15	Performance Metrics Penalty (%)	(1')		
16	Cost of Equity Base (%)	(2')	5.80%	
17	Total Cost of Common Equity (%)	(Ln 14) + (Ln 15) + (Ln 16)	9.71%	
18	Cost of Preferred Stock (%)	App 13 Ln 60	4.98%	
19	Cost of Long-Term Debt (%)	App 13 Ln 39	7.53%	
20	Cost of Short-Term Debt (%)	App 12 Col C Ln 3	2.30%	
21	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 12) * (Ln 19) + (Ln 13) * (Ln 20)	3.27%	
Cost of Credit Facilities				
22	Total Cost of Credit Facilities (\$ in 000s)	App 12 Col C Ln 5	2,815	
23	Cost of Capital of Credit Facilities (%)	(Ln 22) / (Ln 9)	0.08%	
Wtd Avg Cost of Capital				
24	Wtd Cost of Equity (%)	(Ln 10) * (Ln 17)	5.33%	
25	Wtd Cost of Preferred Stock (%)	(Ln 11) * (Ln 18)	0.08%	
26	Wtd Cost of Long-Term Debt (%)	(Ln 12) * (Ln 19)	3.27%	
27	Wtd Cost of Short-Term Debt (%)	(Ln 13) * (Ln 20)	0.00%	
28	Cost of Credit Facilities (%)	Ln 23	0.08%	
29	Wtd Avg Cost of Capital (%)	Sum of (Ln 24) thru (Ln 28)	8.761%	
			To Sch FR A-1 Ln 12 and Sch FR A-4, Col C, Ln 4	Sch FR A-1 - REC Ln 12

Note:

- (1') Equal to the sum of penalties, if any, computed in accordance with the provisions of the performance metric tariff approved by the ICC. See WP 21 for the performance metric penalty calculation.
- (2') Base Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.

Ameren Illinois Company
**Average Yield on Treasury Securities
Computation**

Sch FR D-2

2011 Actual Data
2012 Projected Additions

Ln	(A) Description Mon in Yr X	(B) Source	(C) Avg Yield %
1	Jan	(1')	4.523%
2	Feb	(1')	4.652%
3	Mar	(1')	4.514%
4	Apr	(1')	4.502%
5	May	(1')	4.293%
6	Jun	(1')	4.233%
7	Jul	(1')	4.271%
8	Aug	(1')	3.651%
9	Sep	(1')	3.182%
10	Oct	(1')	3.128%
11	Nov	(1')	3.016%
12	Dec	(1')	2.982%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	3.912%
			To Sch FR D-1 Ln 14

(1') Monthly average yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act

Ameren Illinois Company
Rate Base Information

App 1

	(A)	(B)	(C)	(D)	(E)	(F)
					2011 2012	Actual Data Projected Additions
Ln	Description	Source	Amt (\$ in 000s)			
	<u>Distribution Plant - Adjs to Plant In Service</u>					
	<u>Recovered Thru Other Tariffs (input as negative number)</u>					
1	Rider GC	WP 1	\$ -			
2	Other Recovered Thru Other Tariffs If Any	WP 1	-			
	<u>Disallowed in Previous ICC Orders</u>					
3	Previously Disallowed Plant Additions	WP 1	\$ (101)			
4	Previously Disallowed NESC Rework	WP 1	(5,418)			
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1	(3,862)			
6	Previously Disallowed Incentive Compensation	WP 1	(1,755)			
7	Other Disallowed in Previous ICC Orders If Any	WP 1	(376)			
8	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 7)	\$ (11,513)	To Sch FR B-1 Ln 2		
	<u>Distribution Plant - Adjs to Accumulated Reserve</u>					
	<u>Recovered Thru Other Tariffs (input as positive number)</u>					
9	Rider GC	WP 1	\$ -			
10	Other Recovered Thru Other Tariffs If Any	WP 1	-			
	<u>Disallowed in Previous ICC Orders</u>					
11	Previously Disallowed Plant Additions	WP 1	\$ 43			
12	Previously Disallowed NESC Rework	WP 1	155			
13	Previously Disallowed Production Retiree Pension & OPEB	WP 1	289			
14	Previously Disallowed Incentive Compensation	WP 1	73			
15	Other Disallowed in Previous ICC Orders If Any	WP 1	12			
16	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 9) thru (Ln 15)	\$ 573	To Sch FR B-1 Ln 14		
	<u>G&I Plant - Adjs to Plant In Service</u>					
	<u>Recovered Thru Other Tariffs (input as negative number)</u>					
17	Other Recovered Thru Other Tariffs If Any	WP 1	-			
	<u>Disallowed in Previous ICC Orders</u>					
18	Disallowed in Previous ICC Orders If Any	WP 1	-			
19	Total Adjs to G&I Plant in Service	Sum of (Ln 17) thru (Ln 18)	-	To Sch FR B-1 Ln 8		
	<u>G&I Plant - Adjs to Accumulated Reserve</u>					
	<u>Recovered Thru Other Tariffs (input as positive number)</u>					
20	Other Recovered Thru Other Tariffs If Any	WP 1	-			
	<u>Disallowed in Previous ICC Orders</u>					
21	Disallowed in Previous ICC Orders If Any	WP 1	-			
22	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 20) thru (Ln 21)	\$ -	To Sch FR B-1 Ln 18		

2011	Actual Data
2012	Projected Additions
)	(F)

Notes:

(1') Cash advances primarily for deposits for construction work and payment of transmission credits to developers

(2') Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions

(3') Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred

(4') Represents amounts held in a holding account to ensure proper application of overheads.

(5') Represents advances for non-DS jurisdictional project work

Ameren Illinois Company
Rate Base Information

App 1

2011
2012
Actual Data
Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)
		<u>Source</u>	Plant In Service (\$ in 000s)			
	<u>Projected Plant Additions</u>					
31	Distribution Plant	WP 18	\$ 191,064	To Sch FR B-1 Ln 37 and App 8 Col C Ln15		
32	General Plant	WP 18	\$ 43,552			
33	Intangible Plant	WP 18	10,572			
34	G&I Plant	(Ln 32) + (Ln 33)	54,124			
35	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	68.08%			
36	Total DS Jurisdictional G&I Plant	(Ln 34) * (Ln 35)	\$ 36,848	To Sch B-1 Ln 39		
37	Total Forecasted DS Jurisdictional Plant Additions	(Ln 31) + (Ln 36)	\$ 227,912			
	<u>Projected Depreciation Reserve Adj</u>					
		<u>Source</u>	Depreciation (\$ in 000s)	Removal Spend (\$ in 000s)	Total (C) + (D) (\$ in 000s)	
38	Distribution Forecasted Depreciation Expense (1')	(Sch FR C-2 Col C Ln 12) * (-1.0); WP 18	\$ (154,360)	\$ 6,047	\$ (148,312)	To Sch FR B-1 Ln 38
39	G&I Plant Forecasted Depreciation Expense (1')	(Sch FR C-2 Col C Ln 13) * (-1.0); WP 18	(12,814)	6,010		
40	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	68.08%	68.08%		
41	Total DS Jurisdictional G&I Plant	(Ln 39) * (Ln 40)	\$ (8,723)	\$ 4,091	\$ (4,632)	To Sch FR B-1 Ln 40
42	Total Forecasted Change in Depreciation Reserve	(Ln 38) + (Ln 41)	\$ (163,083)	\$ 10,139	\$ (152,944)	
	<u>Additional Adjustments to Rate Base</u>					
		<u>Source</u>	Adjs to Plant In Service (\$ in 000s)	Adjs to Accumulated Reserve (\$ in 000s)		
43	NESC Rework	WP 1	\$ (4,304)	\$ (182)		
44	Production Retiree Pension & OPEB	WP 1	(1,682)	55		
45	Earnings Based Incentive Compensation	WP 1	(691)	23		
46	Performance Share Unit Program	WP 1	(1,125)	37		
47	Other Adjustments to Rate Base If Any	WP 1	-	-		
48	Total	(Ln 43) + (Ln 44) + (Ln 45) + (Ln 46) + (Ln 47)	\$ (7,802)	\$ (68)		
	Materials and Supplies					
49	Distribution Materials and Supplies Balance	WP 19	\$ 35,877			
50	Accts Payable Related to Materials and Supplies	WP 19	(4,804)			
51	Total	(Ln 49) + (Ln 50)	\$ 31,073	To Sch FR B-1 Ln 30		

(1') For purposes of the initial filing the depreciation expense is multiplied by -2.0; to account for two years of projected additions.

Ameren Illinois Company

Customer Deposits Information

App 2

2011 Actual Data
2012 Projected Additions

(A)		(B)	(C)	(D)
Ln	Description	Source	Amt	
			(\$ in 000s)	
1	13 Mon Avg	WP 2	\$ (30,423)	To Sch FR B-1 Ln 32
2	Interest Accrued on Customer Deposits	WP 2	\$ 152	To App 7 Col D Ln 7

	(A)	(B)	(C)	(D)	(E)	(F)
			Test Year Adjusted			
			Revenues and Expenses	Revenue Lag/Expense	Cash Working Capital Factor	Cash Working Capital Requirement
			(\$'000s)	(Leads)	(D)/365	(C) * (E)
Ln	Description	Source				
REVENUES						
1	Revenues	WP 3	\$ 830,060	49.75	0.13630	\$ 113,138
2	Plus Energy Assistance Charges	WP 3	16,784	34.54	0.09463	1,588
3	Plus Municipal Utility Tax	WP 3	46	34.54	0.09463	4
4	Plus Interest Expense	WP 3	68,192	49.75	0.13630	9,295
5	(Less) Uncollectibles	WP 3	(6,404)	49.75	0.13630	(873)
6	(Less) Depreciation and Amortization	WP 3	(170,046)	49.75	0.13630	(23,177)
7	(Less) Return on Equity and Debt	WP 3	(178,245)	49.75	0.13630	(24,295)
8	Other Revenue Items If Any	WP 3				
		Sum of (Ln 1) thru				
9	TOTAL - REVENUES	(Ln 8)	\$ 560,388			\$ 75,680
EXPENSES						
10	Employee Benefits	WP 3	\$ 40,321	(15.97)	(0.04375)	\$ (1,764)
11	FICA	WP 3	8,124	(13.13)	(0.03597)	(292)
12	Payroll	WP 3	127,132	(11.84)	(0.03244)	(4,124)
13	Other Operations and Maintenance (less uncollectibles)	WP 3	176,460	(48.87)	(0.13389)	(23,627)
14	Federal Unemployment Tax	WP 3	139	(76.38)	(0.20925)	(29)
15	State Unemployment Tax	WP 3	363	(76.38)	(0.20925)	(76)
16	St. Louis Payroll Expense Tax	WP 3	9	(83.51)	(0.22880)	(2)
17	Federal Excise Tax	WP 3	-	(30.21)	(0.08276)	-
18	Electric Distribution Tax	WP 3	42,293	(30.13)	(0.08253)	(3,491)
19	Energy Assistance Charges	WP 3	16,784	(38.54)	(0.10559)	(1,772)
20	Municipal Utility Tax	WP 3	46	(48.54)	(0.13299)	(6)
21	Gross Receipts Tax	WP 3	(165)	(45.63)	(0.12500)	21
22	Corporation Franchise Tax	WP 3	1,225	(161.97)	(0.44375)	(543)
23	Miscellaneous	WP 3	2	(197.64)	(0.54147)	(1)
24	Property/Real Estate Taxes	WP 3	4,084	(375.08)	(1.02763)	(4,197)
25	Interest Expense	WP 3	66,605	(91.25)	(0.25000)	(16,651)
26	Bank Facility Costs	WP 3	1,588	156.59	0.42900	681
	Income Taxes (Including Investment Tax Credit Adjustment)	WP 3	75,380	(37.88)	(0.10377)	(7,822)
28	Other Expenses If Any	WP 3				
		Sum of (Ln 10) thru (Ln 28)				
29	TOTAL EXPENSES		\$ 560,388			\$ (63,696)
30	CASH WORKING CAPITAL REQUIREMENT	(Ln 9) + (Ln 29)				\$ 11,984
						To Sch FR B-1 Ln 28

Ameren Illinois Company

Accumulated Deferred Income Taxes Information

2011

Actual Data

2012

Projected Additions

App 4

Ln	(A) Description	(B)		(C)	
		Balance Per General Ledger (\$ 000s) (1')		Electric Distribution (1')	
1	Account 190 – Federal	\$	177,195	\$	29,484
2	Account 190 – State		21,665		6,395
3	Total Account 190 – Electric	\$	198,860	\$	35,879
4	Total Account 190 – Gas		31,178		-
5	Total Account 190 FERC Fm 1 Pg 234 Col C Line 18 Entered in Col B	\$	230,038	\$	35,879
6	Account 282 – Federal	\$	(683,901)	\$	(554,137)
7	Account 282 – State		(155,566)		(124,391)
8	Total Account 282 – Electric	\$	(839,467)	\$	(678,528)
9	Total Account 282 – Gas	\$	(165,166)	\$	-
10	Total 282 FERC Fm 1 Pg 275 Col K Ln 9 Entered in Col B	\$	(1,004,633)	\$	(678,528)
11	Account 283 – Federal		(58,869)		(6,787)
12	Account 283 – State		(11,434)		(1,879)
13	Total Account 283 – Electric	\$	(70,303)	\$	(8,666)
14	Total Account 283 – Gas	\$	8,274	\$	-
15	Total 283 FERC Fm 1 Pg 277 Col K Ln 19 entered in Col B	\$	(62,029)	\$	(8,666)
16	Total Accumulated Deferred Income Taxes Before Adjs (Ln 13 + Ln 20 + Ln 31)	\$	(836,624)	\$	(651,316)

Ameren Illinois Company

App 4

Accumulated Deferred Income Taxes Information

2011 Actual Data
2012 Projected Additions

(A)		(B)	(C)
Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs (\$ in 000s) (2')		Source	Electric Distribution
17	Rider GC	WP 1	\$ -
18	Previously Disallowed Plant Additions	WP 1	4
19	Previously Disallowed NESC Rework	WP 1	1,034
20	Previously Disallowed Production Retiree Pension & OPEB	WP 1	616
21	Previously Disallowed Incentive Compensation	WP 1	146
22	NESC Rework	WP 1	1,378
23	Production Retiree Pension & OPEB	WP 1	462
24	Earnings Based Incentive Compensation	WP 1	149
25	Performance Share Unit Program	WP 1	286
26	OPEB Liability	WP 16	4,544
27	Other If Any	WP 1	(3,994)
Total Accumulated Deferred Income Taxes After Adjs (\$ in 000s)		Sum of (Ln 16) thru (Ln 27)	\$ (646,690)
To Sch FR B-1 Ln 29			

Notes:

(1') Source for Lines 1 - 16 is WP 4 which provides details on the allocation from total electric to electric distribution.

(2') Source for Lines 17 - 25 and 27 is WP1. Source for Line 26 is WP 16.

Ameren Illinois Company
Deferred Charges Information

App 5

Ln	Description	Source	2011	Actual Data
			2012	Projected Additions
	(A)	(B)		(C)
				Balance
				(\$ in 000s)

Other Deferred Charges

Total Expense Adj

1	One-Time, Unusual Expense > \$3.7M - Amortized Over 5 Yrs	WP 5	\$	3,051
2	Other Deferred Charges If Any	WP 5		-
3	Total	(Ln 1) + (Ln 2)	\$	3,051
			To Sch FR B-1 Ln 31	

Ameren Illinois Company

Property Held for Future Use in Rate Base Information

App 6

2011 Actual Data
2012 Projected Additions

(A)		(B)	(C)	(D)
			Electric Plant	DS
				Jurisdictional (1')
Ln	Description	Source	(\$ in 000s)	(\$ in 000s)
1	Dupo Area Sub	FERC Fm 1 Pg 214 Col D Ln 3	\$ 1,109	
2	Met-Alton bulk Sub	FERC Fm 1 Pg 214 Col D Ln 5	376	\$ 373
3	Line 4571-Rising to Sidney Section	FERC Fm 1 Pg 214 Col D Ln 7	254	
	Property Having an Original Cost of Less Than \$250,000			
4	Each	FERC Fm 1 Pg 214 Col D Ln 9	1,714	
5	Other Property Held For Future Use In Rate Base If Any	WP 6		
6	Total Property Held For Future Use In Rate Base	Sum of (Ln 1) thru (Ln 5)	\$ 3,453	\$ 373
			To Sch FR B-1 Ln 27	

Notes:

(1') WP 6 provides details on the allocation from total electric to electric distribution.

Ameren Illinois Company
Expense Information

App 7

Expense Information			Actual Data									
			2011	Projected Additions								
			2012									
			(A)	(B)	(C)	(D)	(E)	(F)	(G)			
			Distribution			Customer Service and Informational		A&G	Total			
			Source	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	Sum of (C) thru (F)	(\$ in 000s)			
Ln	Description	Source										
	Operating Expense Adjs											
	Rate Making Adjs											
1	Company Use	WP 7	\$	848	\$	-	\$	-	\$	848		
2	Franchise Requirements	WP 7		12,020		-		(3,634)		8,386		
3	NESC Rework	WP 7		(4,265)		-		-		(4,265)		
4	Elimination of Social Dues	WP 7		-		-		(5)		(5)		
5	Charitable Contributions	WP 7		-		-		382		382		
6	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7		-		-		(4,433)		(4,433)		
7	Interest on Customer Deposits	App 2 Ln 2		-		152		-		152		
8	Production Retiree Adjustment	WP 7		-		-		(2,193)		(2,193)		
9	Incentive Compensation Adjs for Earnings Per Share KPIs	WP 7		-		-		(1,419)		(1,419)		
10	Performance Share Unit Program Adjustment	WP 7		-		-		(3,238)		(3,238)		
11	Lobbying Expense	WP 7		-		-		(187)		(187)		
12	Injuries and Damages	WP 7		-		-		(2,722)		(2,722)		
13	Purchase Accounting	WP 7		-		-		3,735		3,735		
14	Smart Grid Facilitator Expense	WP 7		259		-		-		259		
		FERC Fm 1 Pg 322 Col B										
15	Uncollectible Accounts	Ln 162		-		(14,357)		-		(14,357)		
16	Other Rate Making Adjs If Any	WP 7		(0)		(2)		(69)		(200)		
	Recovered Thru Other Tariffs											
17	Rider GC	WP 7		-		-		-		-		
18	Rider EDR (Energy Efficiency and Demand Response)	WP 7		-		-		(42,242)		(42,242)		
19	Rider PSP (Power Smart Pricing)	WP 7		-		-		(695)		(695)		
20	Rider UCB/POR (Supplemental Customer Charge)	WP 7		-		-		(408)		(408)		
21	Rider PER (Purchased Energy - Supply Procurement)	WP 7		-		-		(773)		(773)		
22	Rider TS (Transmission)	WP 7		-		-		(1,349)		(1,349)		
23	Other Recovered Thru Other Tariffs Adjs If Any	WP 7		-		-		-		-		
	Voluntary Exclusions											
24	Other Voluntary Exclusions If Any	WP 7		-		-		-		-		
25	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 24)	\$	8,863	\$	(14,207)	\$	(42,311)	\$	(17,068)	\$	(64,723)
			To Sch FR C-1		To Sch FR C-1		To Sch FR C-1		To Sch FR C-1			
			Col C Ln 2		Col D Ln 2		Col E Ln 2		Col F Ln 2			
	Uncollectible Adjustment	Source										
26	Uncollectible Accounts	(Col D Ln 15) * (-1.0)	\$	14,357								
27	Revenue as A Percent of Sales of Electricity (%)	Sch FR A-2 Ln 23		45.56%								
28	Total DS Uncollectibles	(Ln 26) * (Ln 27)	\$	6,541								
			To Sch FR C-1		Col D Ln 6							

Ameren Illinois Company
Expense Information

App 7

2011 Actual Data
2012 Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Total Expense	Adj	Amort Amt	Adj to Revenue Requirement	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D)	
Adjs to Unusual Operating Expenses > \$3.7M							
29	Unusual Income Tax Expense > \$3.7M - Amortized Over 5 Yrs	WP 5		\$ (827)	\$ (827)		
29a	Other One-Time Expenses > \$3.7M If Any	WP 5	\$ (7,951)	1,590	(6,361)		
30	Total Adjs to Operating Expenses > \$3.7M	(Ln 29)			\$ (7,188)		To Sch FR C-1 Ln 19

			Total	DS Jurisdictional	Adjustment	DS Jurisdictional	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	in Rates	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
Account 407.3 Regulatory Asset Amort							
31	Uncollectible Regulatory Debit		\$ 6,433	\$ -	\$ -	\$ -	
32	Rider PER		120	-	-	-	
33	Severance Cost		528	528	-	528	
34	Integration Cost		4,076	4,076	-	4,076	
35	Manufactured Gas Plant Site Cleanup Costs		23,687	-	-	-	
36	Purchase Accounting		-	-	-	-	
37	Other Regulatory Asset Amort If Any		1,596	1,596	-	1,596	
38	Total Regulatory Asset Amort FERC Fm 1 Pg 115 Col G Ln 12	Sum of (Ln 31 thru Ln 37)	\$ 36,440	\$ 6,200	\$ -	\$ 6,200	To Sch FR C-1 Ln 18

			Plant Related	Labor Related	100% DS	Recovered Through Other Tariffs	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	Sum of (C) thru (F)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
Taxes Other Than Income							
Type of Tax							
39	FICA	WP 7	\$ -	\$ 8,729	\$ -	\$ -	\$ 8,729
40	Federal Unemployment Tax	WP 7	-	150	-	-	150
41	State Unemployment Tax	WP 7	-	390	-	-	390
42	St. Louis Payroll Expense Tax	WP 7	-	9	-	-	9
43	Federal Excise Tax	WP 7	-	-	-	-	-
44	Electric Distribution Tax	WP 7	-	-	42,293	-	42,293
45	Gross Receipts	WP 7	-	-	(165)	-	(165)
46	Energy Assistance Charges	WP 7	-	-	-	16,784	16,784
47	Municipal Utility Tax	WP 7	-	-	-	56	56
48	Corporation Franchise Tax	WP 7	1,506	-	-	-	1,506
49	Miscellaneous	WP 7	-	3	-	-	3
50	Property/Real Estate Taxes	WP 7	5,023	-	-	-	5,023
51	Other Taxes Other Than Income If Any	WP 7	-	-	-	-	-
52	Total Taxes Other Than Income	Sum of (Ln 39) thru (Ln 51)	\$ 6,529	\$ 9,280	\$ 42,127	\$ 16,840	\$ 74,777
			To Sch FR C-1 Col C Ln 8	To Sch FR C-1 Col D Ln 8	To Sch FR C-1 Col E Ln 8	To Sch FR C-1 Col F Ln 8	

Ameren Illinois Company
Depreciation Information

App 8

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
				G&I Depreciable		G&I Amortized			
Ln	Description	Source	Distribution (\$ in 000s)	Other (\$ in 000s)				2011 2012	Actual Data Projected Additions
Changes to Depreciation Expense									
<u>Costs Recovered Through Other Tariffs</u>									
1	Rider GC	WP 1	\$ -	\$ -	\$ -				
2	Other Costs Recovered Thru Other Tariffs if Any	WP 1	-	-	-				
<u>Costs Disallowed in Previous ICC Orders</u>									
3	Previously Disallowed Plant Additions	WP 1	(3)	-	-				
4	Previously Disallowed NESC Rework	WP 1	(179)	-	-				
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1	(102)	-	-				
6	Previously Disallowed Incentive Compensation	WP 1	(58)	-	-				
7	Other Disallowed in Previous ICC Orders If Any	WP 1	(12)	-	-				
<u>Other Adjs</u>									
8	NESC Rework	WP 1	(141)	-	-				
9	Production Retiree Pension & OPEB	WP 1	(55)	-	-				
10	Earnings Based Incentive Compensation	WP 1	(23)	-	-				
11	Performance Share Unit Program	WP 1	(37)	-	-				
12	Purchase Accounting	WP 1	608	-	-				
13	Other Adjs to Depreciation Expense if Any	WP 1	-	-	-				
14	Total Changes to Depreciation Expense	Sum of (Ln 1) thru (Ln 13)	\$ (2)	\$ -	\$ -				
			To Sch FR C-2 Col C Ln 4	To Sch FR C-2 Col D Ln 4	To Sch FR C-2 Col E Ln 4				

Ameren Illinois Company
Depreciation Information

App 8

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	2011 2012	Actual Data Projected Additions
				Projected Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate by Functional Class	Depreciation Expense		
				Col (H) (Ln 22) thru (Ln 24) Multiplied by (-1.0) (\$ in 000s)		(C) + (D) (\$ in 000s)	Col (G) (Ln 19) thru (Ln 21) %	(E) * (F) (\$ in 000s)		
Source										
15	Distribution Plant (4')	App 1 Ln 31	\$ 191,064	\$ (30,026)	\$ 161,038		3.27%	\$ 5,261		To Sch FR C-2 Col C Ln 8
16	General Plant (4')	App 1 Ln 32	43,552	(29,840.27)	13,712		2.56%	351		To Sch FR C-2 Col D Ln 8
17	Intangible Plant (4')	App 1 Ln 33	10,572	-	10,572		1.56%	165		To Sch FR C-2 Col E Ln 8
18	Total Depreciation Expense	(Ln 15) + (Ln 16) + (Ln 17)						\$ 5,777		
Plant in Service Balance										
Rate Calculation			Beginning - Plant in Service Balance	Ending - Plant in Service Balance	Avg - Plant in Service Balance ((C) + (D)) / 2 (\$ in 000s)	FERC Fm 1 Depreciation Expense (\$ in 000s)	Estimated Depreciation Rate by Functional Class (F) / (E) %			
Source										
19	Distribution Plant	(1')	\$ 4,499,126	\$ 4,628,657	\$ 4,563,892	\$ 149,100	3.27%			
20	General Plant	(2')	385,371	373,410	379,391	9,704	2.56%			
21	Intangible Plant	(3')	35,512	37,203	36,357	568	1.56%			
Retirements			Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X			5 Year Avg
Source										Avg of (C) thru (G) (\$ in 000s)
22	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col D	\$ 20,310	\$ 45,234	\$ 30,530	\$ 28,015	\$ 26,041	\$ 30,026		
23	General Plant	FERC Fm 1 Pgs 205, 207 Col D	25,574	13,443	71,360	16,594	22,230	29,840		
24	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col D	-	-	-	-	-	-		

Notes:

- (1') Col C - FERC Fm 1 Pg 206 Col B Ln 75; Col D - FERC Fm 1 Pg 207 Col G Ln 75; Col F FERC Fm 1 Pg 336 Col F Ln 8
(2') Col C - FERC Fm 1 Pg 206 Col B Ln 99; Col D - FERC Fm 1 Pg 207 Col G Ln 99; Col F - FERC Fm 1 Pg 336 Col F Ln 10
(3') Col C - FERC Fm 1 Pg 204 Col B Ln 5; Col D FERC Fm 1 Pg 205 Col G Ln 5; Col F FERC Fm 1 Pg 336 Col F Ln 1
(4') For purposes of the initial filing the five year average of retirements is multiplied by -2.0; to account for two years of projected additions.

Tax Adjustment Information						2011 2012	Actual Data Projected Additions
(A)		(B)	(C)	(E)	(F)	(G)	
Ln	Description	Source	Total Utility Amt (\$ in 000s)	Allocation Method	DS Jurisdictional Percentage	DS Jurisdictional Amt (C) * (F) (\$ in 000s)	
1	Amortization of ITCs	WP 9; Sch FR A-2 Ln 20	\$ (1,195)	Net Plant	81.30%	\$ (972)	
2	Other Tax Adjs to Income If Any	WP 9	-			-	
3	Total Other Tax Adjs to Income	Sum of (Ln 1) thru (Ln 2)				\$ (972)	
						To Sch FR C-4 Ln 10	

Ameren Illinois Company
Other Revenues Information

		App 10	
		2011	Actual Data
		2012	Projected Additions
(A)		(B)	(C)
		Balance Per	
		General Ledger (\$	
		000s)	Electric Distribution (1')
Ln	Description		
1	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Col C	\$ (12,043)	\$ (5,487)
2	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Col C	\$ (250)	\$ (250)
3	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Col C	\$ (9,351)	\$ (8,393)
4	Total FERC Acct 456/457 - FERC Fm 1 Pg 300 Col B Ln 21 + Ln 22	\$ (77,642)	\$ (20,345)
5	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Col C	\$ (99,285)	\$ (34,474)
		To Sch FR A-1 Ln 21 and To Sch FR A-1 - REC Ln 21	
Notes:			
(1') WP 10 provides details on the allocation from total electric to electric distribution.			

Ameren Illinois Electric
Franchise Delivery Service Information

App 11
2011 Actual Data
2012 Projected Additions

Not Applicable

Ameren Illinois Company
Cost of Short-Term Debt Information

										App 12
										Actual Data
										2011
										2012
										Projected Additions
										(J)
Ln	(A) Description	(B) Source	(C) Wtd Avg Term to Mat Days	(D) Balance Short- Term Debt (\$ in 000s)	(E) CWIP (\$ in 000s)	(F) CWIP Accruing AFUDC (\$ in 000s)	(G) Short-Term Interest Expense (\$ in 000s)	(H) Net Amt Outstdg (\$ in 000s)	(I) Net Amt Outstdg (\$ in 000s)	(J) Net Amt Outstdg (\$ in 000s)
	Short-Term Borrowings									
1	13 Mon Avg	WP 12	0.0	\$ -	\$ 78,617	\$ 70,041		\$ -	\$ -	\$ -
2	Total Short-term Interest Expense	WP 12					\$ -			
3	Cost of Short-Term Debt (%)	WP 12	2.30%	To Sch FR D-1 Ln 20						
4	12 Mon Avg Net Outstdg Amt	WP 12							\$ -	
	Maintaining Credit Facilities		(\$ in 000s)							
5	Total Cost to Maintain Credit Facilities	WP 12	\$ 2,815	To Sch FR D-1 Ln 22						
6	Total Capital	Sch FR D-1 Ln 9	\$ 3,607,850							
7	Credit Facility Cost of Capital (%)	(Ln 5) / (Ln 6)	0.08%							

Note:

(1') Does not include cost of short term borrowings, which are shown on Ln 1

Ameren Illinois Company

Embedded Cost of Long-Term Debt Information and Preferred Stock Information

App 13
2011 Actual Data
2012 Projected Additions

		(A)	(B)	(C)	(D)	(E)	(F)
Embedded Cost of Long-Term Debt				Rate	Principal	Face Amt Outstdg	Coupon Interest (C) * (E)
Ln	Description	Source	%	\$			\$
	First Mortgage Bonds						
1	Iss 12/15/98 Mat 12/15/28 (CIP)	(1'), (2')	6.125%	\$ 60,000,000	60,000,000	\$	3,675,000
2	Iss 06/13/01 Mat 06/15/11 (CIP)	(1'), (2')	6.625%				-
3	Iss 06/14/06 Mat 06/15/36 (CIP)	(1'), (2')	6.700%	61,500,000	61,500,000		4,120,500
4	Refunding G Iss 08/01/92 Mat 11/01/12 (CIL)	(1'), (2')	6.200%	1,000,000	1,000,000		62,000
5	Refunding H Iss 08/01/93 Mat 08/01/23 (CIL)	(1'), (2')	5.900%	32,000,000	32,000,000		1,888,000
6	Iss 06/14/06 Mat 06/15/16 (CIL)	(1'), (2')	6.200%	54,000,000	54,000,000		3,348,000
7	Iss 06/14/06 Mat 06/15/36 (CIL)	(1'), (2')	6.700%	42,000,000	42,000,000		2,814,000
8	Iss 12/09/08 Mat 12/15/13 (CIL)	(1'), (2'), (3')	6.760%	150,000,000	150,000,000		10,140,000
9	98 - 0140 Iss 03/06/98 Mat 03/01/28 (IPC)	(1'), (2'), (4')	5.400%	52,455,000	52,455,000		2,900,570
10	94 - 0026 Iss 02/01/94 Mat 02/01/24 (IPC)	(1'), (2')	5.700%	35,615,000	35,615,000		2,030,055
11	Iss 06/14/06 Mat 06/15/16 (IPC)	(1'), (2')	6.250%	75,000,000	75,000,000		4,687,500
12	Iss 11/20/07 Mat 11/15/17 (IPC)	(1'), (2')	6.125%	250,000,000	250,000,000		15,312,500
13	Iss 04/08/08 Mat 04/01/18 (IPC)	(1'), (2')	6.250%	337,000,000	337,000,000		21,062,500
14	Iss 10/23/08 Mat 11/15/18 (IPC)	(1'), (2')	9.750%	350,000,000	350,000,000		34,125,000
15	Iss 10/23/08 Mat 11/15/18 (IPC)	(5')	7.526%	50,000,000	50,000,000		3,763,085
16	Other First Mortgage Bonds, If Any	WP 13	0.000%	-	-		-
	Pollution Control Bonds						
17	C1 Iss 08/15/93 Mat 08/15/26 (CIP)	(1'), (2')	5.950%	\$ 35,000,000	35,000,000	\$	2,082,500
18	C2 Iss 08/15/93 Mat 08/15/26 (CIP)	(1'), (2')	5.700%	25,000,000	7,500,000		427,500
19	2000-A Iss 03/09/00 Mat 03/01/14 (CIP)	(1'), (2')	5.500%	51,100,000	51,100,000		2,810,500
20	Total Senior Secured Notes/First Mortgage Bonds Sinking Fund Debentures	Sum of (Ln 1) thru (Ln 19)		\$ 1,661,670,000	1,644,170,000	\$	115,249,210

Ameren Illinois Company

Embedded Cost of Long-Term Debt Information and Preferred Stock Information

App 13
2011 Actual Data
2012 Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)
21	Other Sinking Fund Debentures, If Any Notes					-
22	Other Notes, If Any					-
23	Subordinated Deferrable Interest Debt					-
24	Other Subordinated Deferrable Interest Debt, If Any					-
25	Settled Interest Rate Swaps					-
25	Debt to be Issued					-
26	Total Long-Term Debt	Sum of (Ln 20) thru (Ln 25)		\$ 1,661,670,000	1,644,170,000	\$ 115,249,210
	Adjusted Cost of Long-Term Debt	Source		Amt \$		
27	Interest on Long-Term Debt	Col F Ln 26		\$ 115,249,210		
28	Amort of Discount (Premium)	WP 13		1,021,836		
29	Amort of Debt Expense	WP 13		1,591,967		
30	Amort of Loss on Reacquired Debt	WP 13		2,521,872		
31	Amort of Gain on Reacquired Debt			-		
32	Cost of Long-Term Debt	Sum of (Ln 27) thru (Ln 31)		\$ 120,384,885		
	Adjusted Long-Term Debt Balance					
33	Total Long-Term Debt Balance	Col E Ln 26		\$ 1,644,170,000		
34	Unamortized Discount (Premium)	WP 13		8,519,774		
35	Unamortized Debt Expense	WP 13		10,469,223		
36	Unamortized Loss on Reacquired Debt	WP 13		25,630,659		
37	Unamortized Gain on Reacquired Debt			-		
		(Ln 33) - (Ln 34) -				
		(Ln 35) - (Ln 36) -				
38	Balance of Long-Term Debt	(Ln 37)		\$ 1,599,550,344	To Sch FR D-1 Ln 7	
39	Cost of Long-Term Debt (%)	(Ln 32) / (Ln 38)		7.53%	To Sch FR D-1 Ln 19	

Notes:

- (1') Rate, Principal, and Amt Outstdg source: Form 21 ILCC Pg 22.
Excludes 97-2 Iss 06/10/97 Mat 06/01/17 (CIP), Principal equals \$40,000,000, Face Amount Outstanding equals \$0
Excludes Pollution Control Bond B1 Iss 06/01/93 Mat 06/01/28 (CIP), reacquired by Central Illinois Public Service Company
- (2') Discount, Premium, and Expense (and the Amort thereof) source: Form 21 ILCC Pg 26-27.
- (3') Coupon Rate of 6.76% from Docket 11-0282.
- (4') Annualized Coupon Interest includes annual bond insurance premiums.
- (5') Coupon Rate based on Overall Cost of Long-Term Debt from Docket 11-0282.

App 13
2011 Actual Data
2012 Projected Additions

Notes:

(1') Source: FERC Form 1 Pg 250-251 and WP 14.